



Owner Verification for Out-of-Service Underground Storage Tanks

Division of Petroleum and Chemical Safety
1035 Stevenson Drive
Springfield, Illinois 62703-4259
(217) 785-1020 or (217) 785-5878
Fax (217) 524-9284

Facility #: _____

The owner/operator shall inspect the underground storage tank(s) (UST) for compliance with the temporary closure requirements as required in 41 II. Adm. Code 175.810 every 6 months, and for each inspection, the owner/operator shall attest under penalty of perjury and on this form, that the UST is in compliance with the temporary closure requirements. NOTE: All contractors performing corrosion testing, tank and line testing must be licensed with the Office of the State Fire Marshal (OSFM), Division of Petroleum and Chemical Safety. Be sure they are, or your results will be considered invalid. This form must be kept with all required site records for future reference.

(1) OWNER OF TANKS :

(2) FACILITY - name and address where tanks are located:

Name: _____

Name: _____

Street Address: _____

Street Address: _____

City: _____ State: _____ Zip: _____

City: _____ County: _____

Contact Name: _____

Contact Name: _____

Phone #: _____ Fax #: _____

Phone #: _____ Fax #: _____

Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

Tank ID #: _____ Capacity: _____ Product: _____ Date Last Used: _____

CORROSION PROTECTION (CHECK WHICH ONE APPLIES):

- Lined tanks-internal inspection. This has been done on _____/_____, then every 5 years, and records are on site for at least 5 years.
- STIP3 tanks, bare steel tanks, and/or steel lines/flex connectors with sacrificial anodes attached have been tested every 3 years to verify proper corrosion protection, with testing done yearly if readings fall below -875 MV and a 100MV shift cannot be proven.
- Impressed current systems have been inspected every 30 days and reports or a log maintained showing date of inspection, initials of Inspector, hour, volt and amp readings and power on verifications. Also, a corrosion contractor has checked the total system yearly from date of installation and results are being kept on site for at least 2 years.
- Additional metal components such as flex connectors not equipped with isolation boots have corrosion protection.
- Corrosion protection systems are not required because all tanks and lines are made of fiberglass or other material not subject to corrosion, and all flex connectors are equipped with isolation boots or other devices that prevent contact with soil or water.
- Corrosion protection systems are required because part of the system is metal and part of the system is fiberglass or other material not subject to corrosion. Check the appropriate box above indicating what form of corrosion protection is provided and indicate what portion of system is fiberglass or other non-corrosive material and what portion of system is metal:



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LEAK DETECTION TANK(S) (CHECK WHICH ONE APPLIES):

TANKS TAKEN OUT OF SERVICE ON OR AFTER 9/1/10

- For USTs taken out of service after 9/1/10: all tanks and product lines shall immediately be emptied. The UST is empty when all materials have been removed so that no more than 1 inch of residue, or 0.3 percent by weight of the total capacity of the UST system, remains in the system.

TANKS TAKEN OUT OF SERVICE PRIOR TO 9/1/10 (AND NOT EMPTIED TO 1 INCH OR LESS)

- Automatic tank gauge - site records include a print out tape of the tank leak test showing one pass per tank each and every month, and records have been maintained for at least 2 years minimum.
- Interstitial monitoring of tanks has been done monthly with records kept on site or available within 30 minutes for at least 2 years. The interstitial system has also been tested every year to verify operation with previous test records kept on site or available within 30 minutes for at least a 2 year period. (**NOTE:** The records can be a printed system status report from an ATG showing Pass, Normal, etc., or a log book showing date, initials of Inspector, status of system pass, normal, etc.).
- Inventory control is/has been utilized since the tank is within 10 years **only** from date of corrosion protection installation on _____/_____. A tank precision test has also been performed at 5 years, due on _____/_____, and at 10 years, due on _____/_____ prior to changing leak detection methods. Daily inventory control records and monthly reconciliation records (minimum 2 years worth) and records of a precision test every 5 years are included in the records being kept and maintained for at least 2 years.
- Manual tank gauging-up to 600 gallons, with weekly inventory records and monthly reconciliation tanks maintained, or if 601-2000 and above, an annual precision test has also been conducted. Tanks 601-2000 gallons can only be used for 10 years from date corrosion protection was installed _____/_____ (then another form of leak detection is required).
- SIR - a tank tightness test has been done yearly from the SIR start date, with the test results kept on site for at least 2 years. The monthly SIR reports have also been saved with records of those for the previous 2 years kept on site or available within 30 minutes with the rest of the facility records.
- Vapor and ground monitoring - a monthly record must be taken on a log showing date of inspection, status (Pass or Fail), for each well and a minimum of 2 years' records kept on site.
- Another monthly monitoring method has been approved by OSFM & used and all monitoring equipment testing requirements have been followed (describe frequency and nature of testing & any other requirements).
- I understand that if the UST has not been emptied and been out of service over one year, in the event release detection has not been maintained a site assessment must be performed, and any releases reported to the Illinois Emergency Management Agency (IEMA) prior to brining the UST back into service. IEMA incident number (if applicable): _____. If site assessment not completed, date soil samples were taken or are scheduled to be taken: _____.

Remarks:

LINE LEAK DETECTION (CHECK ONLY IF TANKS TAKEN OUT OF SERVICE PRIOR TO 9/1/10 AND NOT EMPTIED TO 1 INCH OR LESS):

LEAK DETECTORS

- ALL** line leak detectors have been tested yearly.



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LINES

- American suction lines have had a line tightness test performed yearly with test reports kept on site or available within 30 minutes for at least 2 years.
- Interstitial monitoring of lines has been done monthly and complies with the same requirements as interstitial monitoring for tanks as listed above.
- Lines with electronic line leak detectors have had a 0.1 line test annually with at least 2 years' worth of records kept on site or available within 30 minutes for at least 2 years.
- Lines with mechanical line leak detectors have been tested yearly with records kept on site or available within 30 minutes for at least 2 years.
- Another monthly monitoring method has been approved by OSFM & used and all monitoring equipment testing requirements have been followed (describe frequency and nature of testing & any other requirements).

Remarks:

MISCELLANEOUS (ALL MUST BE CHECKED OR THE TANK MUST BE REMOVED)

- All product lines have been capped and secured and all pumps, manways and ancillary equipment have also been secured.
- The vent lines of the USTs taken out of service have been left open and are functioning at this time.
- Our facility has submitted, to OSFM, an amended Notification for Underground Storage Tank form that indicates that the USTs at issue have been taken out of service.
- Owner has submitted to the Office of the State Fire Marshal, the annual notification reporting form indicating the financial responsibility mechanism chosen.

Under the penalties as provided by law pursuant to Section 1-109 of the Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true and correct, except as to matters stated to be on information and belief and as to such matters the undersigned certifies as aforesaid that he/she verily believes the same to be true.

Name: _____

Title: _____

Signature: _____

SUBSCRIBED and sworn to before me this _____ day of _____, _____

Notary Public: _____